

FILE NOTATIONS

Entered in N I D File ☒

Entered On S R Sheet _____

Location Map Pinned ☒

Card Indexed ☒

I W R for State or Fee Land _____

Checked by Chief _____

Copy N I D to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8/31/76

OW _____ WW _____ TA _____

GW _____ OS _____ PA ☒

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log ☒

Electric Logs (No.) ☒

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Reserve Oil and Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 5568, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1260' FSL, 564' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

53 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

564'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2640'

16. NO. OF ACRES IN LEASE

1920

19. PROPOSED DEPTH

4000'

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6768 GR

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13-3/8"	48#	100'	100 sx.
12-1/4"	8-5/8"	24#	300 - 800'	Circ.
7-7/8"	5-1/2"	15.5#	4000'	250 sx.

1. All possible zones will be tested by DST.
2. Electric Logs will be run to Total Depth.
3. All Fresh Water Sands will be covered by cement.
4. Abandonment will be according to USGS and State instructions.
5. Location will be restored as directed by the B.L.M.

4000' Wasatch gas test.

API# 43-007-30037

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Division Engineer

DATE 8-19-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approval Notice
State of G

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
U-068

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME

9. WELL NO.
11A

10. FIELD AND POOL, OR WILDCAT
Peters Point

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 35-T12S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

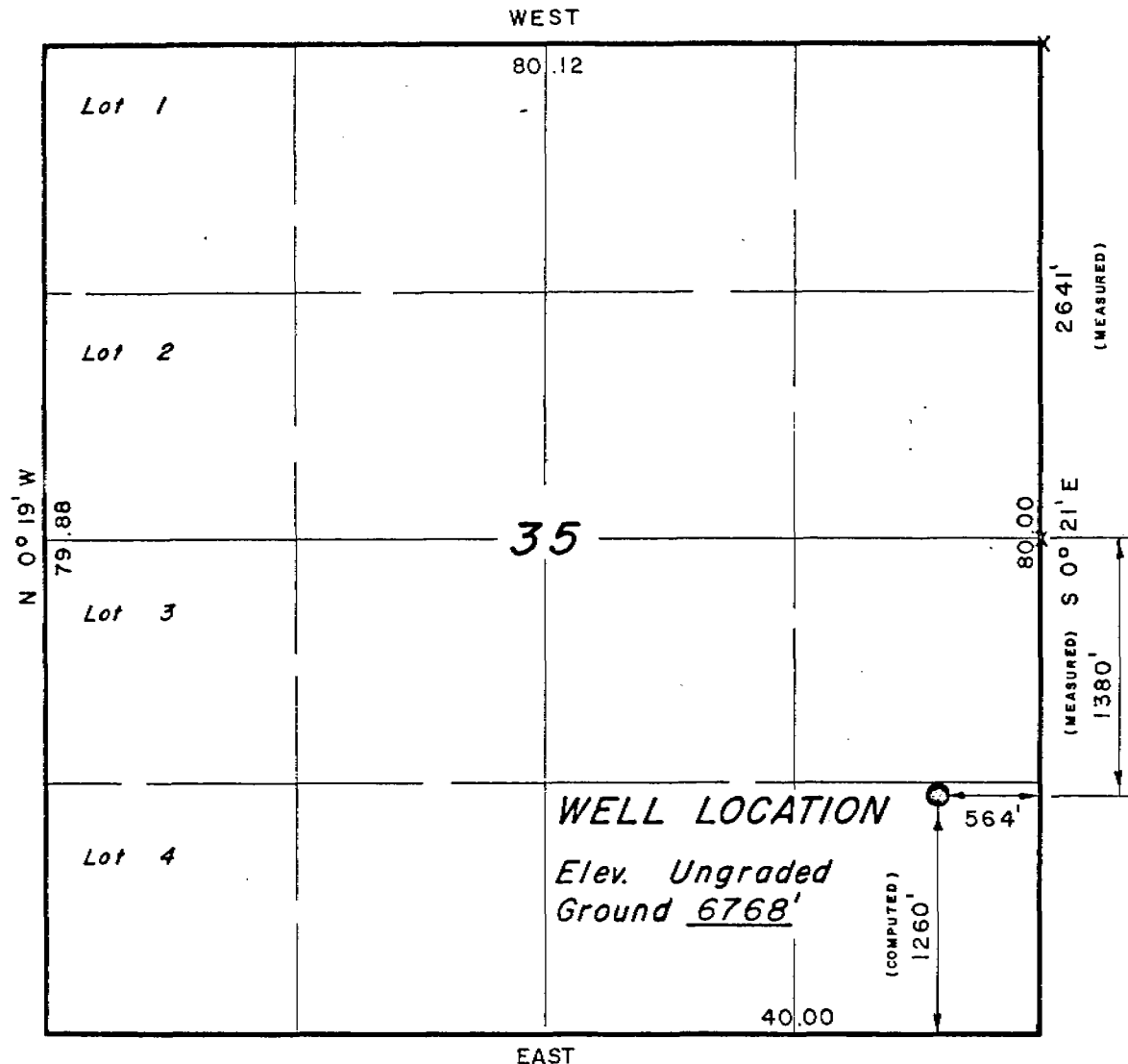


T12S, R16E, S.L.B. & M.

PROJECT

RESERVE OIL & GAS

Well location, located as shown in the SE 1/4 SE 1/4 Section 35, T12S, R16E, S.L.B. & M. Carbon County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6/6/75
PARTY LDT WP	REFERENCES GLO PLAT
WEATHER CLEAR & WARM	FILE RESERVE OIL & GAS

X = Section corners located.

DWG BY:
RS

CKD BY:

001

UNITED STATES GOVERNMENT

Memorandum

TO : District Engineer, Salt Lake City

DATE: September 16, 1975

FROM : Bill Fiant, Vernal, Utah

SUBJECT: Reserve Oil and Gas-Well No. 11, Sec 35, T 12S, R 16E, Carbon
County, Utah

The proposed well site was inspected September 16, 1975. The location was moved for environmental reasons and the company representative was asked to submit a revised survey plat. (NOTE: The application did not have a plat attached.) Also the location and reserve pit demensions were reduced from what was requested in the application. The new demensions are noted on the attached environmental survey.



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT

Moab District Office

P.O. Box 970

Moab, Utah 84532

3100
(U-060)

October 16, 1975

E. W. Guynn
USGS Conservation Div.
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

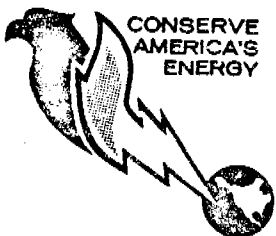
Dear Mr. Guynn:

Attached is the EIA for lease U-0681 showing our concurrence.

Sincerely yours,

J. Darwin Snell
Assistant District Manager

Attachment:
EIA



Save Energy and You Serve America!

Lease

U-0631

w/ signatory concurrence.

EIA No. 00

Well No. & Location #11, Sec. 35-T12S-R16E Carbon
County, Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

RESERVE Oil & Gas Company proposes to drill ~~and~~ A development oil & gas well to the approx. depth of 4000'. To clear AND level A drilling location 225' x 250'. AND to construct A RESERVE PIT approx 125' x 125'. To construct approx. 0.5 miles of new ACCESS ROAD AND to improve approx. 1.5 miles exist.

2. Location and Natural Setting (existing environmental situation)

The proposed development well is in the PETERS POINT Field, approx 5.3 miles south of Myton, Utah.

The well site is located on a narrow rocky ridge vegetated with native grasses, PINON PINE AND juniper trees.

Generally the area is rocky, with numerous very large washes or canyons. Some as much as 500-600 feet deep.

RESERVE Oil Co. is presently constructing facilities to place the PETERS POINT AND JACK CANYON Fields on production.

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure will have little long term effect on the area.

The proposed location can be rehabed and reshaped to leave very minor scars except for the removal of trees.

There will be minor amounts of air pollution due to rig activity and support traffic.

- temporary disturbance of livestock and wildlife during drilling

- Minor increase in erosion due to location and access road construction & surface use by support traffic.

- Loss of natural vegetation - (minor)

4. Alternatives to the Proposed Action

- Not approving the APD

- Suggesting an alternate location where environmental damage would be lessened - ~~no locations~~

(The location was moved approx 120' NW of ^{proposed} well site)

5. Adverse Environmental Effects Which Cannot Be Avoided

- TEMP Air pollution of minor consequence.
- LOSS OF NATURAL VEGETATION
- Disturbance of live stock AND wildlife short term.
- MINOR INCREASE IN EROSION

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected 9-16-75

BY

E. W. Shuman

Geological Survey
~~Casper District~~ Salt Lake City District
~~Casper, Wyoming~~ Salt Lake City, Utah

John W. Coleman
Planning Coordinator

I CONCUR:

John A. Snel
Act. District Manager, BLM
(Title)
Price, Utah
Mon.

Reserve Oil & GAS
Ratus Point #11

U-0681
Sec 35-12S-16E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

IN REPLY REFER TO

3100
(U-063)

Memorandum

To: District Engineer, U. S. Geological Survey, Conservation Division, 8426 Federal Building, 125 So. State St., Salt Lake City, Utah 84138

From: District Manager, Moab

Subject: Field Inspection on September 16, 1975, of Reserve Oil and Gas Co. Well Locations Peter's Point No. 11 and No. 12

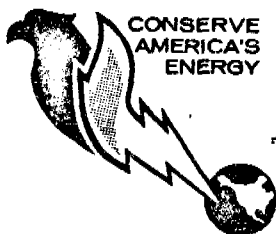
Present: Quint Pickup, Price River Resource Area, BLM
Bill Fiant, Petroleum Technician, USGS, Vernal
Claude Bard, Reserve Oil and Gas Co.

Peter's Point No. 11: T. 12 S., R. 16 E., Sec. 35: S. E. $\frac{1}{4}$ S. E. $\frac{1}{4}$

1. It was agreed that the location will be moved about 120 feet northwest of the "B" location.
2. Size of the location (not including the reserve pit) will be 225' x 250'.
3. The reserve pit will be 125' x 125'.
4. The well will be air drilled with water to reduce dust generated.
5. The roads will be built near the pinyon-juniper trees.
6. During the drilling operations, road widths will be kept to 20 feet.

Peter's Point No. 12: T. 12 S., R. 16 E., Sec. 34: N. W. $\frac{1}{4}$ N. W. $\frac{1}{4}$

1. The well will be air drilled with water to reduce dust generated.



Save Energy and You Serve America!

2. The access road from the old drillsite will be built near the pinyon-juniper trees.
3. During the drilling operations, road widths will be kept to 20 feet.

Glenn J. H.
ending

U.S. GEOLOGICAL SURVEY, CONSERVATION VISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Reserve Oil & Gas Co. #11	1260' FSL, 564' FEL, sec. 35, T. 12 S., R. 16 E., SLM, Carbon Co., Utah. Gr. E1. 6768'	U-0681
<p>1. Stratigraphy and Potential Oil and Gas Horizons. The well will spud in the Green River Formation (Parachute Creek Member). Kimbark Operating Co. #9 (Peter's Point Unit) in sec. 1 of T. 13 S., R. 16 E., reported the following tops: Lower Green River Sand-2692', Wasatch marker-2729', TW2 Sand-2843', TW3 Sand-2879', Chapita Zone-3360', Lower TW Sand-4626'.</p> <p>2. Fresh Water Sands. The sands of the Green River Formation may contain usable water to a depth of 2,000 ft. Deeper aquifers contain saline water or brine.</p> <p>3. Other Mineral Bearing Formations. Within oil shale withdrawal E.O. 5327. The (Coal, Oil Shale, Potash, Etc.) Parachute Creek Member of the Green River Formation contains beds of oil shale. The Mahogany zone, the richest oil shale bed, occurs in the Parachute Creek Member and should be encountered near ground surface (100± ft.). Protection of oil shale beds should extend below the base of the Mahogany zone. The sequence of rocks immediately above the Mahogany zone may contain pods and beds of saline minerals.</p> <p>4. Possible Lost Circulation Zones. Unknown.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect any fresh water aquifers encountered.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. Sonic, density, electric, neutron, and gamma ray logs would be of value.</p> <p>9. References and Remarks Within 2 mile radius of Peters Point KGS.</p>		
Date: August 28, 1975	Signed: <i>State Oil Co.</i> <i>Ronald E. Gunnerson</i>	

☐ NO EFFECT

☐ ENHANCE

☒ MINOR IMPACT

☒ MAJOR IMPACT

[illegible]

Conditions of Approval

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the lease terms and the operating regulations, 30 CFR 221. The following items are emphasized:

1. There shall be no material deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. Blowout preventer controls should be operated at least once daily to assure that the blowout mechanism is in good working order. Also, pressure tests are required before drilling out from under all casing strings set and cemented in place. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office.
2. All shows of fresh water and minerals will be reported and protected. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be made or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office.
4. "Well Completion or Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
5. "Sundry Notices and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement.
6. Other: (a) Notify this office within 24 hours of spud date.
(b) This activity must be reported on the Lessee's Monthly Report of Operations - Form 9-329 - beginning with the month in which these operations are commenced (30 CFR 221.60).
(c) Strict compliance with Surface Use Plan, and Supplemental Stipulations. (d) Strict compliance with the 7-Point Well Control Plan.
7. The U. S. Geological Survey district office address is:
8426 Federal Building
Salt Lake City, Utah 84138
Dist. Engr. Edgar W. Guynn
Petr. Engr. Willis P. Martens
Phone (801) 524-5650
Phone (801) 582-7042
Phone (801) 466-2780

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Reserve Oil and Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 5568, Denver, Colorado 80211

4. LOCATION OF WELL (Report location clearly and in accordance with any State law or regulation)
At surface1260' FSL, 564' FEL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

53 miles south of Myton, Utah

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

564'

16. NO. OF ACRES IN LEASE

1920

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2640'

19. PROPOSED DEPTH

4000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6768 GR

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13-3/8"	48#	100'	100 sx.
12-1/4"	8-5/8"	24#	300 - 800'	Circ.
7-7/8"	5-1/2"	15.5#	4000'	250 sx.

1. All possible zones will be tested by DST.
2. Electric Logs will be run to Total Depth.
3. All Fresh Water Sands will be covered by cement.
4. Abandonment will be according to USGS and State instructions.
5. Location will be restored as directed by the B.L.M.

4000' Wasatch gas test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Allen Thomas

TITLE

Division Engineer

DATE

8-19-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1421.
5. LEASE DESIGNATION AND SERIAL NO.

U-0681

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Abandon surface hole w/tools in bottom	7. UNIT AGREEMENT NAME Peters Point
2. NAME OF OPERATOR Reserve Oil and Gas Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 5568, Denver, Colorado 80217	9. WELL NO. 11A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1260' fSL, 564' fEL	10. FIELD AND POOL, OR WILDCAT Peters Point
14. PERMIT NO. Approved orig. 1-15-76	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-T12S-R16E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6768' GR	12. COUNTY OR PARISH Carbon
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/> XX	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 6:15 PM 8-15-76. Ran 13-3/8" 54.5# K-55 ST&C @ 31', cmted. w/50 sax, 17 1/2" hole. Drilled 12 1/4" hole w/air to 622', 8-20-76. Dropped 3-6" drill collars, 4-8" drill collars, 1-8" x 9.2' shock sub, 1-6 pt. reamer, 1-12 1/4" bit, total 245.61'.

Recovered 3-6" drill collars, 4-8" drill collars and 1.7' of shock sub. Rest of shock sub, 6-pt. reamer & 12 1/4" bit still in hole. Fished 10 days.

Per instructions, Willis P. Martens will plug w/50 sax on top of fish and 10 sax and marker at surface.

Rig will skid 75' west, to 1260' FSL & 639' FEL and start over, according to previous approval of January 15, 1976. New well - Peters Point #11-A.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: Sept. 2, 1976BY: Ph. Amc

18. I hereby certify that the foregoing is true and correct

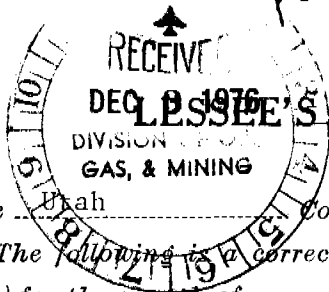
SIGNED Courtney E. Cook TITLE Drlg. & Prod. Supervisor DATE 8/31/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42 K350.6
AND OFFICE
CASE NUMBER 0-0681
UNIT



LESSOR'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1976,

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217 Signed R. Mangold

Phone (303) 861-7800 Agent's title Manager Western Division

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE										
Sec. 35	12S	16E	11	-0-	-0-	-0-	-0-	-0-	-0-	Unable to recover all of fish. Well Plugged & Abandoned. Moved rig to alternate location #11-A.
SE SE										
Sec. 35	12S	16E	11-A	-0-	-0-	-0-	-0-	-0-	-0-	Spudded on 9-03-76. Drld. to 826'. Fished for lost tools. Cemented same in hole.

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

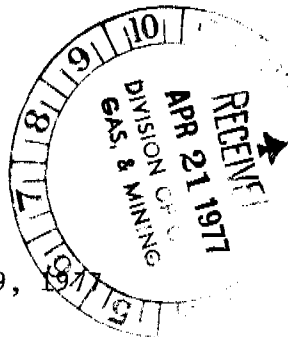


RESERVE OIL, INC.

WESTERN DIVISION

DONALD F. WIVCHAR
Senior Petroleum Engineer

P. O. BOX 5568, DENVER, COLORADO 80217
DENVER CENTER BUILDING
(303) 861-7800



April 19, 1977

United States Dept. of the Interior
Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Attn: Mr. W. P. Martens

Dear Mr. Martens:

Attached are the forms requested in your letter dated April 15, 1977.
Please let me know if any additional information is required.

Very truly yours,

D. F. Wivchar

DFW/cr

Enclosures

✓cc: State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Abandon surface hole w/tools in bottom		7. UNIT AGREEMENT NAME Peters Point	
2. NAME OF OPERATOR Reserve Oil, Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Box 5568, Denver, Colorado 80217		9. WELL NO. 11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1260' FSL, 564' FEL		10. FIELD AND POOL, OR WILDCAT Peters Point	
14. PERMIT NO. Approved orig. 1-15-76		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-T12S-R16E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6768' GR		12. COUNTY OR PARISH Carbon	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 6:15 PM 8-15-76. Ran 13-3/8" 54.5# K-55 ST&C @ 31', cmted. w/50 sax, 17 1/2" hole. Drilled 12 1/4" hole w/air to 622', 8-20-76. Dropped 3-6" drill collars, 4-8" drill collars, 1-8" x 9.2' shock sub, 1-6 pt. reamer, 1-12 1/4" bit, total 245.61'.

Recovered 3-6" drill collars, 4-8" drill collars and 1.7' of shock sub. Rest of shock sub, 6 pt. reamer & 12 1/4" bit still in hole. Fished 10 days.

Per instructions, Willis P. Martens on 8-31-76, plugged w/50 sax Class "G" cement on top of fish @ 603' and 25 sax from 31' to surface; set marker at surface. Well P & A, 8 PM, 8-31-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald F. Wickham

TITLE Senior Petroleum Engineer

DATE 4/19/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>P & A</u>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Abandon surface hole w/tools in bottom.</u>
2. NAME OF OPERATOR <u>Reserve Oil, Inc.</u>						7. UNIT AGREEMENT NAME <u>Peters Point</u>	
3. ADDRESS OF OPERATOR <u>P.O. Box 5568, Denver, Colorado 80217</u>						8. FARM OR LEASE NAME <u>Peters Point</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* <u>At surface 1260' FSL, 564' FEL, Sec. 35</u>						9. WELL NO. ? <u>11A</u>	
At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT <u>Peters Point</u>	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 35-T12S-R16E</u>	
14. PERMIT NO. <u>1-15-76</u>		DATE ISSUED <u>8-19-75</u>		12. COUNTY OR PARISH <u>Carbon</u>		13. STATE <u>Utah</u>	
15. DATE SPUDDED <u>8-16-76</u>	16. DATE T.D. REACHED <u>8-20-76</u>	17. DATE COMPL. (Ready to prod.) <u>P & A 8-31-76</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6768' GR</u>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <u>622'</u>		21. PLUG, BACK T.D., MD & TVD <u>Surface</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>0-622'</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>NONE</u>						27. WAS WELL CORED <u>No</u>	
29. CASING RECORD (Report all strings set in well)							
CASINO SIZE <u>13-3/8"</u>	WEIGHT, LB./FT. <u>54.5#</u>	DEPTH SET (MD) <u>31'</u>	HOLE SIZE <u>17 1/2"</u>	CEMENTING RECORD <u>50 SX. CL. "G"</u>		AMOUNT PULLED <u>None</u>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Donald F. Wiche</u>		TITLE <u>Senior Petroleum Engineer</u>			DATE <u>4/19/77</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

WELL NAME:	Peters Point	ELEVATIONS:	68' GR
FIELD:	Peters Point	CONTRACTOR:	TWT (Trans Western Tankers)
FOOTAGE:	1260' FSL, 564' FEL	EST. TD:	4000'
LOCATION:	SI SE Sec. 35-T12S-R16E	AFF NUMBER:	4139
COUNTY:	Carbon	ROG WI:	83.33%
STATE:	Utah		

DRILLING REPORT

- 7-22-76 Building location.
- 7/23-25 Building location.
- 7-26-76 Finished building location.
- 7-27-76 Location built. Will temporarily drop from report until rig is moved from Peters Point #1.
- 8-10-76 MIRT, still working on sub lease.
- 8-11-76 Working on sub lease.
- 8-12-76 MIRT. Will tentatively spud tomorrow afternoon.
- 8-13-76 MIRT. Welding on base.
- 8/14-15 MIRT.
- 8-16-76 43' KB. WOC. Spudded @ 6:15 PM 8-15-76. Drld. 12 1/4" hole to 43', opened hole to 17 1/2". Ran 1 jt. (31.23') 13-3/8" 54.5# K-55 ST&C casing, landed @ 31' GL. Cmt. w/ 50 sax class "G" w/18#/sack gilsonite + 2% CaCl w/1/4# flocele/sack. Cement to sfc. and displaced w/3.5 BW. Bit #1 - 12-1/4" DTJ #292DS made 43'/5 hrs. Bit #2 17 1/2" hole opener. Weight on bit 3,000#, TPM 120. Cum. well cost: \$14,500. DFS 1.
- 8-17-76 43', picking up stabilization, prep. to drill with air. Nippled up, drill out cmt. Cum. well cost: \$18,720. DFS 2.
- 8-18-76 255' drilling 12 1/4" hole w/air. Made 212' in past 24 hrs. Bit #1 12 1/4" Smith, in @ 43'. Using 1400 cf/min. air. Wt. on bit 20,000#, 65 rpm. Dev. 1/2° @ 101', 1° @ 202'. Cum. well cost: \$24,590. DFS 3.
- 8-19-76 555' drilling 12 1/4" hole w/air. Made 343' past 24 hrs. Dev. 1° @ 270', 1 1/4° @ 366' & 474'. Cum. well cost: \$31,019. DFS 4.
- 8-20-76 622' fishing. Made 67' past 24 hrs. While tripping, dropped 3-6" drill collars, 4-8" drill collars, 6 point reamer and shock sub. Total length 256.61'. WIH w/ 9-5/8" OS and 5 1/4" grapple basket. Top fish 400'. Recovered 1 5-11/16" collar and half of lift sub, box of 2nd collar, total 29'. GIH w/8-5/8" OS 5 1/4" grapple basket. GI & OH real fine. DFS 5.
- 8-21-76 Fishing. Rec. 1-6" collar. Ran Impression sub. DFS 6.
- 8-22-76 Fishing. One 6" collar is beside the other. Still in hole: 2-6" collars, 4-8" collars, 1-6 pt. reamer, shack sub & bit, 12 1/4". Attempting to recover single 6" collar, have moved 5'. DFS 7.
- 8-23-76 Fishing on 6" collar attached to 4-8" four times. Attempted to back off w/ McCullough. Broke every time in fish string. Going to clean threads on fish string and mud up. DFS 8.
- 8-24-76 Backed off 6" collar attached to 4-8" collars. Pulled 26' of 6" collar - attempted to get on loose 6" collar; failed twice. GIH w/5 1/4" grapple and mill control guide. Will pull loose 6" collar and then screw into 8" collar. Used 100 bbls. diesel and crude, (75 diesel, 25 crude). DFS 9.
- 8-25-76 Been over top of 6" "loose" collar 5 times - slips off w/90-10,000#. GIH w/ extension on 8-3/8" O.S. and 5 1/2" grapple. Have cleaned up top of 6". May have to go to 5-3/4" grapple. Top 6" 432', Top 8" 461'. Cum Cost: \$71,580, DFS 10.
- 8-26-76 Jarring on 6" colalr now, 85,000#. Summary: 1. In w/8-3/8" O.S. - 9 1/2" oversize guide - 5 1/2" grapple, caught fish - jarred off; 2. In w/8-3/8" O.S. - 5 1/4" grapple, wall hook, 4 1/2" extension - worked over - jarred - pulled off; 3. In w/8-5/8" O.S. 5 1/2" grapple, wall hook 5-3/8" mill control - got on - pulled off; 4. Back in w/8-3/8" O.S. 5 1/4" grapple, wall hook, btm. drl. collar, bent jt. of drill pipe - to kick - caught - 15 times - 60,000# - pulled off; 5. Ran back in w/8-3/8" O.S. 5-1/8" grapple, wall hook - bent drill pipe - caught fish 7 times @ 80,000#, 10 times @ 125,000# - gained 6" lost fish; 6. Ran back in w/9-5/8" O.S. 5" grapple, bent jt. drill pipe - caught jarring @ 85,000#. To date have recovered 2 collars 6", 1 pin & box of 3rd collar, out of hole. DFS 11.

DRILLING REPORT

- 8-27-76 Ran free point on loose 6" collar. Stuck two feet from bottom, beside 8" collar top. Ran free point 2 joints deeper beside 8" to first stabilizer. Got over 6" collar, pulled 125,000#, ran three string shots @ bottom of 6" collar. Recovered third 6" collar after 3rd string shot. Ran impression block on 8" has 6-5/8" x 4" H-90 crossover on top, 12" long. Ran magnet for small pieces of junk. RIH w/ swb. and screwed into 8" crossover sub. Pulled 90' and stuck. Jarred w/90,000#. Pulled to 120', stuck. Jarred w/90,000# pulled out of sub. Fished back down to 468'. GIN w/9-5/8" O.S. w/4½ extension and 8" grapples. DFS 12.
- 8-28-76 Recovered 4-8" drill collars, 2 non-rotating stabilizers & 1.7' of shock tool. Left in hole: 7½' of shock tool, 1-6 pt. reamer & bit, 12¼". Checked by Magnaflux 4-8" collars OK, 3-6" collars no good; all other collars OK. Of seven TWT lift collars, four no good. Rented lift subs. DFS 13.
- 8-29-76 Made run w/11-3/4" O.S., 9" grapple and 9' extension. (Waited 10½ hrs on extension). Hole tite @ 400'. Ran bit, cleaned out to top fish @ 603'. RIH w/O.S. and grapple, tite @ 580'. In w/bit cleaned out to 603'. Spot 85 sax mud pill. Pulled up two stands, wait 30 min. Ran back w/bit to 603'. POOH. Picked up 11-3/4" O.S., 9" grapple w/9" mill shoe. Milled for 3½ hours, made 11". POOH. GIH w/impression block (12¼"). DFS 14.
- 8-30-76 Impression blocks (two) showed shock sub split. Went in hole w/short joint wash pipe and mill shoe and milled 3.17' in 4 hrs. POOH to check mill. Showed milling on iron inside and out. Mud going outside of cliff @ 90', cannot chut off. GIH not w/10-3/4" washover, new mill, need to made 4' more to get to neck of six point reamer and run overshot. DFS 15.
- 8-31-76 Pulled 10-3/4" washover w/9½" shoe. Made 10". Marks on inside; none on outside. Have cut over shock sub 4' w/9½" shoe. Ran 10-3/4" washover w/9" shoe ID, 12" OD. At 9:30 PM cut over shock sub, w/9" shoe, 3½'. Beginning to torque up. Pulled washover and 9" shoe. Shock sub was 8" diam; indicates how badly it was split. Neck of 6 pt. reamer below is 9". Milled 4.53' last night, sill torquing up and shoe shows metal inside and on btm. Shut down fishing job, will skid rig. DFS 16.
- 9-01-76 Moving rig. Laid down fishing tools. Removed BOP. Laid down d.c.'s. Plugged w/ 50 sax Class "G" cmt. @ 603' and 25 sax from 31' to surface. Laid down d.p. Released rig @ 8:00 PM 8-31-76. P & A. FINAL REPORT. Will skid rig to Peters Point #11-A.



WELL NO. PETER'S POINT 11A
API NO. 43-007-30037
SEC. 35, T. 12S, R. 16E
CARBON COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE



1-2-76 - SCHEREE TALKED TO (RESERVE OIL & GAS CO.) ON TELEPHONE; THEY ADVISED 11 & 11A ARE SAME HOLE AND WILL BE SENDING IN NECESSARY REPORTS AT A LATER DATE. (U.S.G.S. APPROVAL 1-15-76).

PLUGGED & ABANDONED: 8/31/76.